Florida Department of Environmental Protection



Division of Waste Management

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Petroleum Restoration Program Update

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Topics

- Recent Program Evolution
- Current Program Status
- Moving Forward
 - -FY 2014-2015 Projections



Recent PRP Evolution

- Spring 2013
 - "PRP Broken"
 - Proviso & Implementing Bill
 - Procure work competitively
 - Owners/RPs can no longer choose contractor
 - Risk Based Site Management
 - Without reducing standards of protection
 - \$50 M available thru 6/30 "old way"
 - To keep program running during rebuilding



Competitive Procurement

- Transition from PreApproval to Competitive Procurement
- Procurement Rule 62-772 ratified
- October 2013- Invitation to Negotiate (ITN) issued.
 - Jan-March 2013:
 - 72 vendors qualified, negotiation, 160 contracts executed (3 zones)
- Agency Term Contractors (ATCs)
 - Owner/RP not involved with contractor selection
 - Unless "qualifying" 25% cost-share
 - Work assigned without staff bias for or against any contractor:
 - Relative Capacity Index (RCI)



Competitive Procurement

- Relative Capacity Index (RCI)
 - Work assignment based on three variables:
 - » Bonding Capacity
 - » Encumbered Balance
 - » Schedule Rank.
 - Contractor performance is key to reduce their encumbered balance so it can be assigned additional tasks.

$$= \frac{BondingCap^{c}}{(EncBal \times \frac{EncBal}{25,000})^{b} + SchRank^{r}}$$



Risk Based Site Management

- Rescoring Sites based on "Actual" Risk
 - Rule 62-771 updated
 - Will allow more LSSI participation
 - Shortcut to "conditional" closure
- "No RC IC's" to increase Conditional Closures
 - =Institutional Controls to Exposure without a formal Restrictive Covenant (Deed Restriction)
 - DOT MOU
 - Governmental Controls as Alternative ICs (i.e., no RC required)
 - Delineated Areas per 62-524
 - Potable Well Restricted areas
 - etc

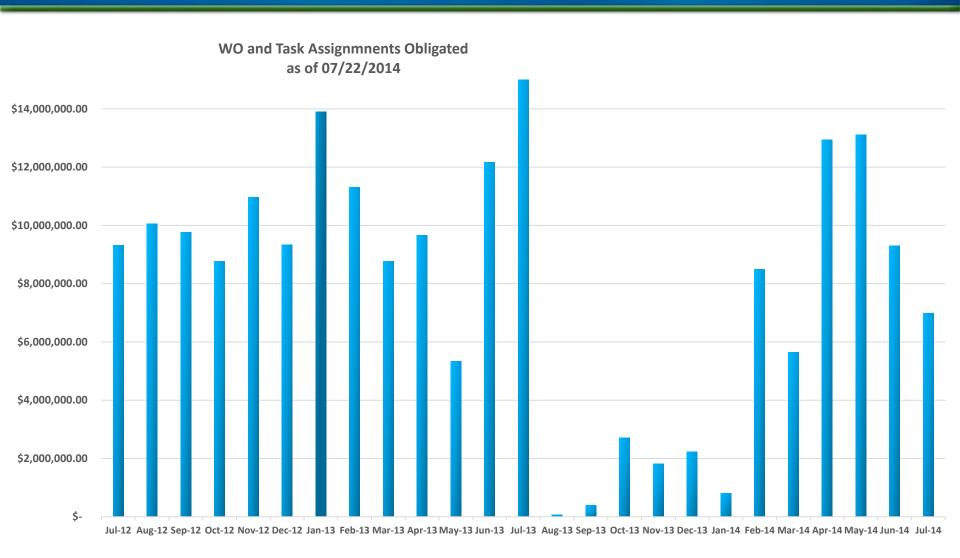


Current Program Status

- \$30+ M funded end 12/13 FY
- SOWs developed
 - Since PRP now writes Scopes
- MFMP Process Integrated (mostly)
- Rules Ratified
- ATCs On-board
 - RCI Functional
- LSSI Revamped and \$10 M cap utilized
- Low-Scored Assessments Accelerated



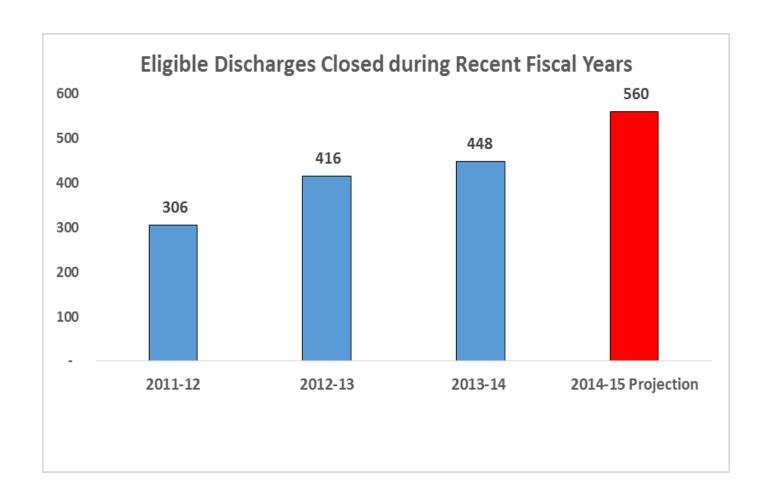
Work Funded FY 2013-14



Does not include Change Orders (~\$12 M) and Utilities

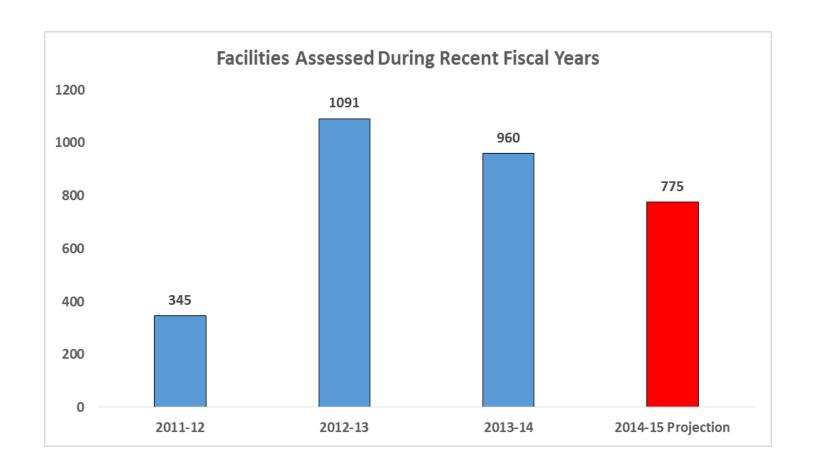


Discharges Closed in Recent Fiscal Yrs





Assessments In Recent Fiscal Yrs





Moving Forward FY 2014-2015 Projections

1. Streamlining Procurement Process

- Documentation & Training
- Evaluation of a non-MFMP process (Tas, WO's?)

2. Lower the Score

- Sites within current funding range (>45) = Mature
 - PRP has more funding than work within funding range

3. Procurement Strategy for RACs/SRs

- Push thru from LSA to RAP to RAC/SR
- Relative Capacity Index Changes



Distribution Across Phases and Scores for Active Discharges

Score	PBC	RA	RAP	SA	SR	Total by Score
<u>≤</u> 30	1	321	53	698	6	1079
30 – 45	2	325	60	870	4	1261
46 – 74	14	1455	95	228	3	1795
<u>></u> 75	3	338	11	30	1	383
Total by Phase	20	2439	219	1826	14	4518



Lowering the Score

- Discharges within Funding Range are "Mature":
 - Cleaned up
 - Funding Caps Reached
 - Legal Issues
- Only 670 Discharges to Manage in Score Range of 30 – 45
 - Score had been dropped to 30 before
 - Sites closed
 - Continued RA
- LSA sites (score 30 45) can continue from Assessment to Remedial Phase
 - And SCS sites can pick up from where they stopped

Score	Active Discharge S	Inactive Discharge s	Total	
< 30	1079	5,839	6918	
30 – 45	1261	670	1931	
46 – 74	1795	28	1823	
<u>></u> 75	383	5	388	
Total	4518	6,542	11,060	



Projections for Fiscal Year 2014-15

Phase	Sites	Amount	Percent
Low Score Site Initiative	375	\$ 9,975,000	8%
Site Assessment (Not LSSI)	400	\$ 10,517,600	8%
Remedial Construction & Operation	200	\$ 47,290,000	37%
Remedial Action Plan or Pilot Test	300	\$ 7,555,800	6%
Source Removal (Dig or FPR)	115	\$ 15,110,080	12%
Operation & Maintenance	370	\$ 25,590,310	20%
Post Active Monitoring	225	\$ 2,644,650	2%
Natural Attenuation Monitoring	525	\$ 3,982,125	3%
Well Abandonment	350	\$ 3,527,650	3%
Grand Total	2860	\$ 126,193,215	100%



PRP FY 2014-15 Projections

